

(A Component Unit of the State of Alaska)

Financial Statements

June 30, 2003

(With Independent Auditors' Report Thereon)

(A Component Unit of the State of Alaska)

#### **Table of Contents**

	Page
Management's Discussion and Analysis	1-4
Independent Auditors' Report	5
Balance Sheet	6
Statement of Revenues, Expenses, and Changes in Fund Net Assets	7
Statement of Cash Flows	8 – 9
Notes to Basic Financial Statements	10

(A Component Unit of the State of Alaska)

Management's Discussion and Analysis

June 30, 2003 and 2002

This discussion and analysis is intended to serve as an introduction to the June 30, 2003 and 2002 financial statements of the Alaska Industrial Development and Export Authority (AIDEA or the Authority).

The Authority's June 30, 2003 financial statements are divided into two components – the Revolving Fund and the Loan Funds. The Authority conducts the majority of its business and its operations through the Revolving Fund. The Revolving Fund is comprised of the Economic Development Account and the Enterprise Development Account. Further information about the two Accounts is included in note 1 to the financial statements. AIDEA has two statutory loan programs, the Small Business Economic Development Loan Program and the Rural Development Initiative Fund Loan Program, which are administered by the Alaska Department of Community and Economic Development. The two Loan Funds are not part of the Revolving Fund and are therefore presented separately in the accompanying financial statements.

#### **Financial Highlights**

AIDEA's assets exceeded its liabilities at June 30, 2003 and 2002 by \$822.2 million and \$799.6 million, respectively. Of the total net assets, \$810.4 million (\$803.2 million of which was in the Revolving Fund) and \$796.3 million at June 30, 2003 and 2002, respectively, was unrestricted and therefore available to meet the Authority's financial obligations.

#### Financial Analysis

Total assets, total liabilities, and total net assets at June 30, 2003 and 2002 follow (stated in thousands):

		Jun	Increase	
		2003	2002	(Decrease)
Current assets Noncurrent assets	\$	156,106 1,003,282	127,401 1,024,015	28,705 (20,733)
Total assets	\$ _	1,159,388	1,151,416	7,972
Current liabilities Noncurrent liabilities and those payable	\$	17,029	14,982	2,047
from restricted assets	_	320,130	336,845	(16,715)
Total liabilities		337,159	351,827	(14,668)
Total net assets	_	822,229	799,589	22,640
Total liabilities and net assets	\$ _	1,159,388	1,151,416	7,972

The increase in current assets results substantially from an increase in cash, cash equivalents, and investment securities maturing in one year or less. The Authority's money managers held in excess of \$24 million more in cash, cash equivalents, and short term investments securities, reflecting changes in investment strategy between the two year ends. Additionally, the anticipated payoff of the Seward Coal Load-Out facility note receivable in the fall of 2003 moved the note balance into the current category and contributed \$4.9 million towards the increase (see note 7).

(A Component Unit of the State of Alaska)

Management's Discussion and Analysis

June 30, 2003 and 2002

The decrease in noncurrent assets occurred in two primary areas (investment securities and development projects) and was offset by an increase in loans. As the investment managers shortened investment maturities, increasing the current asset category as discussed above, there was a corresponding decrease in noncurrent investment securities. Development projects decreased due to the anticipated Seward Coal Load-Out facility note payoff (discussed above), the write-down of the Skagway Ore Terminal, scheduled principal collections on the direct financing leases and depreciation. Due to physical deterioration, the concentrate storage building at the Skagway Ore Terminal was demolished during the year ended June 30, 2003. There are no near term anticipated users for the remaining assets of the project, resulting in the write-off of the balance of the project of \$1.7 million during 2003.

The Alaska Seafood International (ASI) facility was accounted for as a direct financing lease at June 30, 2002. Due to the cessation of operations in September 2003, and the termination of the long-term lease and the Authority re-obtaining possession of the facility in October 2003, ASI, which has a carrying value of \$22.4 million, has been reclassified as a development project at June 30, 2003 (see note 7).

The noncurrent portion of loan balances increased by almost \$12 million at June 30, 2003 compared to June 30, 2002. The Authority's loan participation program was very active during the year ended June 30, 2003, resulting in the increase, as borrowers continued to take advantage of the low interest rate environment. The Authority funded approximately \$61 million of loans during the year ended June 30, 2003 compared to only \$42 million of loans funded during the previous year. Borrowers made nearly \$49 million in principal payments on loans during the year, with loan payoffs accounting for in excess of \$34 million of the amount collected. During the year ended June 30, 2002, principal repayments totaled \$39 million, including more than \$23 million of loan payoffs.

The decline in total liabilities was substantially caused by the reduction in bonds payable during the year resulting from scheduled maturities (\$10.4 million) and the early call of bonds (\$6 million). In April 2003, in order to retire high rate debt, the Authority called \$2.3 million of bonds using funds on hand. No new debt was issued during 2003.

The \$23 million increase in net assets results from the operating income of \$42 million, offset by the \$20 million dividend. The dividend was the largest reduction of net assets incurred during the year.

(A Component Unit of the State of Alaska)

Management's Discussion and Analysis

June 30, 2003 and 2002

Components of the Authority's operating revenues, operating expenses and nonoperating revenues and expenses for the year ended June 30, 2003 compared to the same period ended June 30, 2002 follows (stated in thousands).

		Jun	Increase	
	_	2003	2002	(Decrease)
Operating revenues:				
Interest on loans	\$	14,990	17,132	(2,142)
Interest on Four Dam Pool Power		,	·	. , ,
Agency loan		4,913	2,065	2,848
Interest on direct financing leases		17,702	17,890	(188)
Investment interest		16,750	20,103	(3,353)
Net increase in fair value of investments		15,241	7,397	7,844
Other income		4,727	4,706	21
Restricted income		4,780	4,832	(52)
Total operating revenues		79,103	74,125	4,978
Operating expenses:				
Interest		13,795	16,058	(2,263)
General and administrative		6,456	7,666	(1,210)
Depreciation		2,169	3,900	(1,731)
Write-down of development projects		1,700	91,346	(89,646)
Write-downs and net expenses				
associated with other assets		996	3,074	(2,078)
Assumption of debt		1,700		1,700
Other project expenses		5,076	2,017	3,059
Interest on liabilities payable			4.000	(##)
from restricted assets	_	4,780	4,832	(52)
Total operating expenses	_	36,672	128,893	(92,221)
Operating income (loss)		42,431	(54,768)	97,199
Nonoperating revenues		359	788	(429)
Dividend to State of Alaska	_	(20,150)	(17,500)	(2,650)
Change in net assets	\$ _	22,640	(71,480)	94,120

Operating revenues increased \$5 million during the year ended June 30, 2003 compared to 2002. The net increase in fair value of investment securities provided \$7.8 million more operating revenue in 2003 than 2002 but investment interest was down \$3.4 million over the same period. The changes in these income categories result from the declining interest rate environment that occurred during the year. Similarly, the decline in interest on loans was caused by declining interest rates, as higher rate loans paid off and were replaced by lower rate loans. Interest on the Four Dam Pool Power Agency loan increased during 2003, as the loan was outstanding all of 2003 compared to only five months during 2002.

(A Component Unit of the State of Alaska)

Management's Discussion and Analysis
June 30, 2003 and 2002

Operating expenses decreased \$92 million in 2003 compared to 2002. Of this total decline, \$90 million was attributed to the change in the amount of write-downs on development projects. During the year ended June 30, 2002 (and as more fully described in the financial statements), the Authority recorded impairment losses totaling \$91 million on its investments in the Alaska Seafood International and Healy Clean Coal development projects, due to circumstances relating to the two projects. During 2003, the Authority wrote off its remaining \$1.7 million investment in the Skagway Ore Terminal development project after the project's concentrate storage facility was demolished due to deterioration and Authority management assessed that no potential near term users were evident.

The \$2.3 million decline in interest on bonds results from the decline in bonds outstanding during 2003 compared to 2002 and lower rates on those outstanding bonds. In 2002, \$20 million of bonds were refunded and replaced with lower rate bonds and \$16 million were called prior to scheduled maturity. An additional \$6 million of bonds were retired prior to their scheduled maturity dates during 2003.

Other project expenses increased \$3 million during the year ended June 30, 2003 compared to 2002 due to the demolition costs of the Skagway Ore Terminal discussed above.

The Authority distributed a dividend of \$20.15 million to the State of Alaska (State) during the year ended June 30, 2003, compared to \$17.5 million during the same period ended in 2002. The dividend was the largest reduction in net assets incurred during 2003. AIDEA makes available to the State an annual dividend, which by statute is to be determined by AIDEA's board of directors. The dividend must be at a level between 25% and 50% of audited "net income" (as defined in the statute) for the "base year." The "base year" is the fiscal year ending two years before the end of the fiscal year in which the dividend payment is made. In no case may the dividend exceed base year unrestricted audited "net income". The actual transfer of the dividend requires a legislative appropriation that may be line item vetoed by the Governor.



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#### **Independent Auditors' Report**

The Board of Directors
Alaska Industrial Development and Export Authority
(a Component Unit of the State of Alaska)

We have audited the accompanying balance sheet of the Alaska Industrial Development and Export Authority (a Component Unit of the State of Alaska) (Authority) as of June 30, 2003, and the related statements of revenues, expenses, and changes in fund net assets, and cash flows for the year then ended. These financial statements are the responsibility of the Authority's management. Our responsibility is to express an opinion on these financial statements based on our audit. The prior year summarized comparative information has been derived from the Authority's 2002 financial statements and, in our report dated September 27, 2002, we expressed an unqualified opinion on the respective financial statements.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority as of June 30, 2003, and the changes in its financial position and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

The Management Discussion and Analysis is not a required part of the basic financial statements but is supplementary information required by accounting principles generally accepted in the United States of America. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.



October 10, 2003

# ALASKA INDUSTRIAL DEVELOPMENT AND EXPORT AUTHORITY (A Component Unit of the State of Alaska)

Balance Sheet

June 30, 2003 (with summarized financial information at June 30, 2002)

(Stated in thousands)

		Revolving		Total		
Assets		Fund	Loan Funds	2003	2002	
Current assets:		27.006	5.162	22.160	10.464	
Cash and cash equivalents (notes 3 and 4)	\$	27,006	5,163	32,169	19,464	
Investment securities (note 4)		96,285	350	96,285 10,319	82,573 10,534	
Loans (note 5)		9,969	330	1,482		
The Four Dam Pool Power Agency loan (note 8)		1,482	_	1,402	1.401	
Development projects accounted for as:		3,149		3,149	2,948	
Net investment in direct financing leases (note 7)		5,335	_	5,335	420	
Notes receivable (note 7)		4,761	57	4,818	6,993	
Accrued interest receivable		2,549		2,549	3,068	
Other assets	_					
Total current assets	-	150,536	5,570	156,106	127,401	
Noncurrent assets:						
Investment securities (note 4)		241,777	-	241,777	259,601	
Loans (note 5)		217,019	4,833	221,852	209,867	
Less allowance for loan losses (note 6)	_	(12,030)	(886)	(12,916)	(12,867)	
Net loans		204,989	3,947	208,936	197,000	
The Four Dam Pool Power Agency loan (note 8) Development projects accounted for as:		73,562		73,562	75,045	
Net investment in direct financing leases (note 7)		275,268		275,268	301.066	
Development projects (note 7)		81,628	_	81,628	61,029	
Notes receivable (note 7)		01,020		_	5,335	
Other assets		8,951	43	8,994	11,105	
Restricted assets:				~		
Cash and cash equivalents (notes 3 and 4)		741	_	741	2,234	
Investment securities (note 4)		13,768	_	13,768	12.721	
Snettisham (note 7):		0.570		0.670	0.407	
Cash and cash equivalents (notes 3 and 4)		9,578	_	9,578	9,486	
Net investment in direct financing leases (note 7)	-	89,030		89,030	89,393	
Total noncurrent assets	=	999,292	3,990	1,003,282	1,024,015	
Total assets	\$	1.149,828	9,560	1,159,388	1,151,416	
Liabilities and Net Assets						
Current liabilities:						
Bonds payable – current portion (note 9)	\$	10,495	_	10.495	10,415	
Accrued interest payable		3,187		3,187	3,183	
Accounts payable		1,562	85	1,647	1,384	
Other current liabilities	-	1,700		1,700		
Total current liabilities		16,944	85	17,029	14,982	
Noncurrent liabilities:						
Bonds payable – noncurrent portion (note 9)		216.990	_	216,990	233,165	
Other liabilities		2,247	2,285	4,532	4,801	
Total noncurrent liabilities		219,237	2,285	221,522	237,966	
Liabilities payable from restricted assets - Snettisham:						
		88,960	_	88,960	90,075	
Power revenue bonds payable (note 9)		9,648	_	9.648	8,804	
Other	-					
Total liabilities	_	334,789	2,370	337,159	351,827	
Net assets:						
Investment in capital assets, net of related debt		9,192	_	9,192		
Restricted for debt service		2,628		2,628	3,311	
Unrestricted	_	803,219	7,190	810,409	796,278	
Total net assets		815,039	7,190	822,229	799,589	
Commitments and contingencies (notes 1, 5, 10, and 11)	F					
Total liabilities and net assets	\$	1,149,828	9,560	1,159,388	1,151,416	
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See accompanying notes to basic financial statements.

(A Component Unit of the State of Alaska)

Statement of Revenues, Expenses, and Changes in Fund Net Assets

Year ended June 30, 2003 (with summarized financial information for the year ended June 30, 2002)

(Stated in thousands)

		Revolving Tot		al	
		Fund	Loan Funds	2003	2002
Operating revenues:					
Interest on loans (note 5)	\$	14,751	239	14,990	17,132
Interest on The Four Dam		4,913		4,913	2,065
Pool Power Agency loan (note 8)					
Interest on direct financing leases (note 7)		17,702	_	17,702	17,890
Interest on Snettisham restricted direct		4,780		4,780	4,832
financing lease (note 7)					
Investment interest		16,750	_	16,750	20,103
Net increase in fair value of investments		15,241		15,241	7,397
Other income		4,282	14	4,296	3,577
Federal grants			_		651
Other project income	_	431		431	478
Total operating revenues		78,850	253	79,103	74,125
Operating expenses:					
Interest		13,795		13,795	16,058
Interest on Snettisham liabilities payable		•			
from restricted assets (note 9)		4,780	_	4,780	4,832
General and administrative		6,222	234	6,456	7,666
Write-downs associated with development		1,700		1,700	91,346
projects (notes 7 and 11)					
Write-downs and net expenses associated		996		996	3,074
with other assets					
Assumption of debt (note 7)		1,700		1,700	
Depreciation		2,169		2,169	3,900
Other project expenses	_	5,076		5,076	2,017
Total operating expenses		36,438	234	36,672	128,893
Operating income (loss)		42,412	19	42,431	(54,768)
Non-operating revenues (expenses)					
Capital grant		112		112	
Transfers from primary government			_	_	652
Investment interest			247	247	136
Dividend to State of Alaska		(20,150)		(20,150)	(17,500)
Net non-operating					
revenues (expenses)		(20,038)	247	(19,791)	(16,712)
			266	22,640	(71,480)
Increase (decrease) in net assets		22,374		799,589	
Net assets – beginning of period	-	792,665	6,924		871,069
Net assets – ending of period	\$ =	815,039	7,190	822,229	799,589

See accompanying notes to basic financial statements.

# ALASKA INDUSTRIAL DEVELOPMENT AND EXPORT AUTHORITY REVOLVING FUND (A Component Unit of the State of Alaska)

#### Statement of Cash Flows

Year ended June 30, 2003 (with summarized financial information for the year ended June 30, 2002)

(Stated in thousands)

		Revolving		То	
		Fund	Loan Funds	2003	2002
Cash flows from operating activities:					
Interest received on loans	\$	15,379	214	15,593 4,928	17,068 1,983
Interest received on The Four Dam Pool Power		4,928	_	4,928	1,983
Agency loan Receipts from borrows		1,865	_	1,865	2,532
Principal collected on loans		48,619	626	49,245	38,680
Principal collected on The Four Dam Pool Power		1,402		1,402	654
Agency loan					2.025
Receipts from other governments		2,384	-	2,384	2,935 1,772
Other operating receipts  Loans originated		(60,118)	(893)	(61,011)	(41,573)
Loan to The Four Dam Pool Power Agency		· · ·	(0>0)		(77,100)
Payments to suppliers and employees for services		(10,052)	(1)	(10,053)	(6,783)
Other operating payments	-	(157)	(189)	(346)	(2,197)
Net cash provided (used) by operating activities	-	4,250	(243)	4,007	(62,029)
Cash flows from noncapital and related financing activities:					
Intrafund operating subsidies and transfers		(110)	110		455
Transfers from primary government		(20,150)	_	(20,150)	455 (17,500)
Dividend paid to the State of Alaska Interest paid on noncapital debt		(861)		(861)	(1,127)
Operating loans (made) collected from the Alaska Energy		60	_	60	(929)
Authority-net					
Principal paid on noncapital debt	-	(8,250)		(8,250)	(6,020)
Net cash provided (used) by noncapital and					
related financing activities	_	(29,311)	110	(29,201)	(25,121)
Cash flows from capital and related financing activities:					
Direct financing lease receipts		21,135	-	21,135	20,649
Direct financing lease receipts - Snettisham		5,143	_	5,143	5,938 (4)
Investment in direct financing leases Investment in development projects		(2,130)	_	(2,130)	(2,935)
Proceeds from capital debt			_		20,887
Proceeds from capital grants		417	_	417	1,903
Interest paid on capital debt		(12,615)	_	(12,615)	(15,059)
Principal paid on capital debt		(7,845) (4,806)	_	(7,845) (4,806)	(41,940) (4,857)
Interest paid on capital debt – Snettisham Principal paid on capital debt – Snettisham		(1,115)	_	(1,115)	(1,065)
• •	-	(1)2257			
Net cash used by capital and related financing activities		(1,816)		(1,816)	(16,483)
· ·	-	(1,010)		(2,020)	(20,100)
Cash flows from investing activities:		525,351		525,351	508,693
Proceeds from sales and maturities of investment securities Purchases of investment securities		(507,044)		(507,044)	(439,622)
Receipts from notes receivable		850		850	850
Interest collected on investments		18,270	247	18,517	21,055
Net proceeds from sales of other real estate owned		1,140		1,140	1,986
Proceeds from return on (purchase of) equity investment	_	(500)		(500)	250
Net cash provided by investing activities	_	38,067	247	38,314	93,212
Net increase (decrease) in cash and cash equivalents		11,190	114	11,304	(10,421)
Cash and cash equivalents at beginning of year		26,135	5,049	31,184	41,605
Cash and cash equivalents at end of year	\$	37,325	5,163	42,488	31,184

# ALASKA INDUSTRIAL DEVELOPMENT AND EXPORT AUTHORITY REVOLVING FUND (A Component Unit of the State of Alaska)

Statement of Cash Flows

Year ended June 30, 2003 (with summarized financial information for the year ended June 30, 2002)

(Stated in thousands)

	Revolving Fund	Loan Funds	Tot	tal 2002
Reconciliation of operating income (loss) to net cash provided				
(used) by operating activities:				
	\$ 42.412	19	42.431	(54.3(0)
Adjustments to reconcile operating income (loss) to net cash	42,412	19	42,431	(54,768)
provided (used) by operating activities:				
Principal collected on loans	48,619	626	49,245	39,103
Principal collected on The Four Dam Pool Power	40,017	020	47,243	39,103
Agency loan	1,402	_	1,402	654
Loans originated	(60,118)	(893)	(61,011)	(41,573)
Loan to The Four Dam Pool Power Agency	(00,110)	(075)	(01,011)	(77,100)
Investment interest income	(16,750)		(16,750)	(19,927)
Amortization of unearned income on direct financing	(10,750)		(10,750)	(17,727)
leases	(17,702)	_	(17,702)	(17,890)
Amortization of unearned income on direct financing	(,,)		(11,1702)	(17,090)
lease - Snettisham	(4,780)		(4,780)	(4,832)
Interest income - notes receivable	(414)		(414)	(445)
Bond interest expense	13,480		13.480	15,424
Bond interest expense - Snettisham	4,780		4,780	4.832
Provision for loan losses	_	49	49	516
Depreciation	2,169	_	2.169	3,900
Net appreciation of investment securities	(15,241)	_	(15,241)	(7,397)
Write-downs and net loss on sale of other assets	838		838	2,939
Write-down of development projects	1,700		1,700	91,346
Decrease (increase) in accrued interest receivable -	-,		1,100	71,540
The Four Dam Pool Power Agency loan	15	_	15	(82)
Decrease (increase) in accrued interest receivable				(02)
and other assets	1,266	(35)	1,231	377
Increase (decrease) in accounts payable and other		<b>\</b> /		311
liabilities	2,574	(9)	2,565	2,894
Net cash provided (used) by operating activities \$	4.250			
14ct cash provided (used) by operating activities 3	4,250	(243)	4,007	(62,029)
Noncash investing, capital and financing activities:				
Reclassification of direct financing lease to				
development project (note 7) \$	22,400	_	22,400	_

See accompanying notes to basic financial statements.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements
June 30, 2003 and 2002

#### (1) Organization and Operations

The Alaska Industrial Development and Export Authority (AIDEA or the Authority) is a component unit of the State of Alaska (State). AIDEA is the primary economic development financing agency of the State, financing economic development projects using existing assets, general obligation bonds or debt secured by project revenues. AIDEA's mission is to promote, develop, and advance the general prosperity of the people of Alaska, to relieve problems of unemployment and to create additional employment by providing various means of financing and facilitating the financing of industrial, manufacturing, export and business enterprises, and other facilities within the State. AIDEA has various powers that support its economic development mission, including, but not limited to, the ability to adopt regulations, to acquire ownership interests in projects, to lease projects, to issue bonds, and to acquire and manage projects. AIDEA conducts the majority of its business through its Revolving Fund (Revolving Fund), established pursuant to legislation. The Authority's Revolving Fund has two main programs under which it transacts its business, as more fully described below under the headings "Enterprise Development Account" and "Economic Development Account". AIDEA has two smaller programs (Loan Funds), the Small Business Economic Development Loan Program and the Rural Development Initiative Program that are not part of the Revolving Fund. The Loan Funds are included in a separate column within the accompanying financial statements.

#### (a) Enterprise Development Account

A summary of programs available under the Enterprise Development Account follows:

- The loan participation program, under which the Authority purchases participations in loans made by financial institutions to their customers. The Authority's participation is limited to the lesser of 90% or \$20,000,000 of the permanent financing for qualifying facilities. The Authority currently has tax-exempt bonds outstanding under this program, which are general obligations of the Authority.
- The business and export assistance program, under which the Authority provides up to an 80% guarantee of the principal balance and a guarantee of interest to the financial institution making a qualifying loan. The maximum guarantee amount of any loan is \$1,000,000.

#### (b) Economic Development Account

Through the Economic Development Account, the Authority has the ability to own and operate facilities which will help to accomplish its mission. Current own-and-operate projects undertaken through the Economic Development Account are:

• DeLong Mountain Transportation System (Red Dog Project). This project consists of a road and port to serve regional needs and permit transportation of lead and zinc concentrates and other minerals from the Red Dog deposit, the largest zinc deposit in the world, located in the DeLong Mountains in northwestern Alaska. The Red Dog Project was financed with Authority funds and bond financings, including \$150,000,000 of general obligation bonds issued in May 1997, which refunded outstanding revenue bonds and provided construction funds.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

- Skagway Ore Terminal (Skagway Terminal). This project is a public-use ore terminal port facility in Skagway, Alaska. The Skagway Terminal was financed by a \$25,000,000 bond issue completed in December 1990; all remaining outstanding bonds were called in April 2002. The purchase of a petroleum products tank farm and vehicle fueling facility was financed using Authority funds.
- Federal Express Project. This project consists of an aircraft hangar and maintenance facilities at the Ted Stevens Anchorage International Airport. The Federal Express Project was partially financed by a \$28,000,000 bond issue completed in September 1992; the issue was refunded in June 2002.
- Healy Clean Coal Project (Healy Project). This project is a coal-fired power plant located near Healy, Alaska. The Authority received a \$25,000,000 state legislative appropriation and \$117,327,000 of funding from the U.S. Department of Energy, Clean Coal Technology III Demonstration Grant Program to assist in financing the Healy Project. In May 1998, \$85,000,000 of bonds were issued to refund \$85,000,000 of Variable Rate Revolving Fund Bonds originally issued in July 1996, the proceeds of which were used to finance a portion of the Healy Project construction cost.
- Seward Coal Load-Out Facility. In May 1995, the Authority purchased a 49% interest in a coal load-out facility in Seward, Alaska for approximately \$6,900,000. The purchase was subject to specific conditions and the execution of a demand note and repurchase agreement, and corporate guarantees by project participants. In September 2002, final coal shipments through the facility under the then existing contract occurred; a new contract was negotiated subsequent to year-end and the Authority expects to sell its interest in the facility.
- Ketchikan Shipyard (Shipyard). Ownership of the Shipyard, located in Ketchikan, Alaska, was transferred to the Authority in July 1997, under an agreement between the Authority and the State Department of Transportation and Public Facilities. In connection with the transfer, the City of Ketchikan and the Ketchikan Gateway Borough agreed to provide relief from real property taxes and favorable electric rates for the facility. The Borough agreed to provide ongoing funds for maintenance and repairs for the Shipyard. The Authority also agreed to provide funds for maintenance and repairs in an amount equal to the amount contributed by the Borough.
- Snettisham Hydroelectric Project (Snettisham). This project was acquired in August 1998 when the Authority issued \$100,000,000 of revenue bonds to purchase the project, located in southeast Alaska near Juneau, from the Alaska Power Administration, a federal agency, and to provide funds for the purchase and installation of a submarine cable system, which has been completed. The Authority has agreements with Alaska Electric Light and Power (AEL&P), the sole Juneau electric utility. These agreements provide for the sale of the project's entire electrical capability to AEL&P, require AEL&P to provide the project's operations and maintenance, and provide an option for the purchase of the project at any time after five years from the issue date.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

• Alaska Seafood International (ASI). The Authority initially loaned money for the construction of the ASI facility, which performed secondary processing for various types of seafood. An equity interest was purchased in November 1998. The project was completed in September 1999 and the Authority purchased the facility and underlying and associated real estate for \$48 million. In addition, the Authority acquired additional equity interests under a December 2000 restructuring. In September 2002, the Authority purchased land adjacent to the project.

Proposed own-and-operate projects for which the Legislature has authorized the issuance of bonds are:

- The Authority has \$55,000,000 of remaining authorization (from an original \$85,000,000 authorization) to issue bonds to finance the acquisition, design, and construction of aircraft maintenance/air cargo/air transport support facilities located at Ted Stevens Anchorage International Airport.
- The Authority has bonding authorization of \$50,000,000 for a bulk commodity loading and shipping terminal to be located within Cook Inlet to be owned by the Authority.
- The Authority has bonding authorization of \$50,000,000 for a facility to be constructed in Anchorage for the offloading, processing, storage, and transloading of seafoods. The Authority purchased ASI in September 1999 and no issuance of bonds is anticipated.
- The Authority has bonding authorization of \$20,000,000 to finance the acquisition, design, and construction of the Kodiak rocket launch complex and tracking station and the Fairbanks satellite ground station space park. The Authority does not currently anticipate that it will participate in financing the projects.
- The Authority has bonding authorization of \$80,000,000 to finance the expansion, improvement and modification of the existing Red Dog Project port facilities and to finance the construction of new related facilities to be owned by the Authority. The project is currently being reviewed by the U.S. Corps of Engineers for potential federal funding of a portion of the improvements.
- The Authority has bonding authorization of \$30,000,000 to finance the improvement and expansion of the Nome port facilities to be owned by the Authority. The Authority does not currently anticipate that it will participate in financing the project.
- The Authority has bonding authorization of \$15,000,000 to finance the construction and improvement of phase 1 of the proposed Hatcher Pass Ski Resort, located in the Matanuska-Susitna Borough.

Pursuant to legislation enacted in 1993, the members of the board of directors of the Authority also serve as the board of directors of the Alaska Energy Authority (AEA). The Authority provides personnel services for AEA. The Authority and AEA continue to exist as separate legal entities. Pursuant to legislation effective July 1, 1999, certain programs previously administered by the former Department of Community and Regional Affairs, Division of Energy, were transferred to

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

AEA for administration. There is no commingling of funds, assets, or liabilities between AIDEA and AEA and there is no responsibility of one for the debts or the obligations of the other. Consequently, the accounts of AEA are not included in the accompanying financial statements. AEA has a borrowing arrangement with the Authority to provide working capital funds.

#### (c) Other

The Authority has a stand-alone revenue bond program under which the Authority acts as a conduit to facilitate a financing transaction for facilities owned by third parties. Stand-alone revenue bonds issued by the Authority are not general obligations of the Authority. They are payable only out of revenues derived from the financing of projects or the private businesses for which the projects are financed. The Authority is specifically authorized to issue revenue bonds to finance the construction of power transmission interties to be owned by electric utilities in a collective amount not to exceed \$185,000,000; as of June 30, 2003, no bonds under this authorization have been issued. As of June 30, 2003, the Authority had issued revenue bonds for 301 projects (not including bonds issued to refund other bonds). The principal amount payable for revenue bonds issued after July 1, 1995 was \$105,865,000. The aggregate amount outstanding for the remaining revenue bonds, which were issued prior to July 1, 1995, could not be determined; however, their original issue amounts totaled \$616,000,000 (not including bonds issued to refund other bonds).

## (d) Small Business Economic Development and Rural Development Initiative Fund Loan Programs

AIDEA's Small Business Economic Development Loan Program provides financing to eligible applicants under the United States Economic Development Administration Long-Term Economic Deterioration program and the Sudden and Severe Economic Dislocation program. The Small Business Economic Development Revolving Loan Fund was created to receive loan fund grants from the United States Economic Development Administration.

AIDEA's Rural Development Initiative Fund Loan Program is designed to create job opportunities in rural Alaska by providing small Alaskan businesses with needed capital that may not be available in conventional markets. Businesses must be Alaskan owned and located in a community of 2,500 or less on the road system or off-road communities of 5,000 or less.

### (2) Summary of Significant Accounting Policies

### (a) Basis of Accounting - Enterprise Fund Accounting

The accounts of AIDEA are organized as an Enterprise Fund. Accordingly, the financial activities of AIDEA are reported using the economic resources measurement focus and the accrual basis of accounting, whereby revenues are recorded when earned and expenses are recorded when goods or services are received or the related liability is incurred.

Governmental Accounting Standards Board (GASB) Statement No. 20, Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities That Use Proprietary Fund Accounting, provides two options for reporting proprietary fund activities. AIDEA has elected to

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

apply all applicable GASB pronouncements and all FASB Statements and Interpretations, Accounting Principles Board Opinions and Accounting Research Bulletins issued on or before November 30, 1989, unless they conflict with or contradict GASB pronouncements.

#### (b) Cash and Cash Equivalents

For purposes of the statements of cash flows, cash and cash equivalents consist of cash, short term commercial paper, and repurchase agreements, whether unrestricted or restricted as to their use.

#### (c) Investments

AIDEA's marketable securities are reported at fair value in the financial statements. Unrealized gains and losses are reported as components of the change in fund net assets. Fair values are obtained from independent sources for marketable securities.

#### (d) Loans and Related Interest Income

The Authority's loans are primarily secured by first deeds of trust on real estate located in Alaska and are generally carried at amounts advanced less principal payments collected. Interest income is accrued as earned. Accrual of interest is discontinued whenever the payment of interest or principal is more than 90 days past due or when the loan terms are restructured.

AIDEA considers lending activities to be part of its principal ongoing operations and classifies it as operating in the statements of revenues, expenses and changes in fund net assets. Loans are considered program loans for the purposes of cash flow presentation.

#### (e) Net Investment in Direct Financing Leases

The Authority leases various projects pursuant to certain agreements (as more fully described in note 7) which are recorded in the accompanying financial statements as direct financing leases. Interest income related to direct financing leases is recognized using the effective interest method which produces a constant periodic rate of return on the outstanding investment in the lease. AIDEA considers such activity to be part of its principal ongoing operations and classifies it as operating in the statements of revenues, expenses, and changes in fund net assets.

#### (f) Development Projects

The Authority's development projects are carried at cost, adjusted for depreciation and for permanent impairments of value. The Authority recognizes impairment losses for long-lived assets whenever events or changes in circumstances result in the carrying amount of the assets exceeding the sum of the expected future cash flows associated with such assets. The Authority considers development project activity, including impairments, if any, to be part of its principal ongoing operations and classifies it as operating in the statements of revenues, expenses, and changes in fund net assets.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

#### (g) Notes Receivable

The Authority owns a partial interest in a facility that is accounted for as a note. Interest income is recognized when it is earned and calculated using a rate of 7.5%.

#### (h) Allowance for Loan Losses

The allowance for loan losses represents management's judgment as to the amount required to absorb potential losses in the loan portfolio. The factors used by management to determine the allowance required include historical loss experience, individual loan delinquencies, collateral values, economic conditions and other factors. Management's opinion is that the allowance is currently adequate to absorb known losses and inherent risks in the portfolio.

#### (i) Allowance for Lease Receivables

The allowance for lease receivables represents management's judgment as to the amount required to absorb potential unrealizable direct financing lease receivables. The factors used by management to determine the allowance required include individual lease delinquencies, property values, economic conditions, and other factors. Management's opinion is that no allowance for lease receivables is required at June 30, 2003.

#### (j) Environmental Issues

The Authority's policy relating to environmental issues is to record a liability when the likelihood of Authority responsibility for clean-up is probable and the costs are reasonably estimable. At June 30, 2003, there were no environmental issues which met both of these criteria and, accordingly, no provision has been made in the accompanying financial statements for any potential liability which may result.

#### (k) Appropriations and Grants

AIDEA recognizes grant revenue under the provisions of GASB Statement No. 33, Accounting and Financial Reporting for Nonexchange Transactions, whereby revenue is recognized when all applicable eligibility requirements, including time requirements, are met.

#### (l) Income Taxes

The Internal Revenue Code provides that gross income for tax purposes does not include income accruing to a state or territory, or any political subdivision thereof, which is derived from the exercise of any essential governmental function or from any public utility. AIDEA is a political subdivision of the State performing an essential governmental function and is therefore exempt from Federal and State income taxes.

#### (m) Depreciation

Depreciation is charged to operations by use of the straight-line method over the estimated useful lives of depreciable assets, ranging from 10 to 35 years.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

#### (n) Transfers

Transfers out, including the dividend to the State or transfers to State agencies, are recorded when the liability has been incurred and the amount is reasonably estimable.

#### (o) Segment Information

For purposes of segment reporting, activity related to Snettisham is considered to be a separate segment. The financial statements disclose all information required by the Authority's Snettisham bond resolution.

#### (p) Estimates

In preparing the financial statements, management of AIDEA is required to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities as of the date of the balance sheets and revenue and expenses for the period. Actual results could differ from those estimates.

#### (q) Prior-period Information

The basic financial statements include certain prior year summarized comparative information in total but not at the level of detail required for a presentation in conformity with accounting principles generally accepted in the United States of America. Accordingly, such information should be read in conjunction with the financial statements for the year ended June 30, 2002, from which the summarized information was derived.

#### (3) Additional Information Regarding Cash and Cash Equivalents

At June 30, 2003 AIDEA's carrying amount of cash and cash equivalents was \$42,488,000 (\$10,318,000 was restricted) and the bank balance was \$42,536,000.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

#### (4) Investment Securities

Major components of investment securities, the maturity distribution and carrying value at June 30, follows (stated in thousands):

	2003	2002
U.S. Treasury securities maturity: Within one year After one but within five years After five but within ten years Thereafter	\$ 72,880 17,718 4,153 12,962	72,233 49,875 14,507 31,710
	107,713	168,325
U.S. Government agencies maturity: Within one year After one but within five years After five but within ten years Thereafter	31,130 21,046 3,187 67,740	20,280 40,218 28,342 1,598
Corporate securities maturity: After one but within five years After five but within ten years Thereafter	4,732 54,072 62,210	90,438 40,411 42,416 13,305
	121,014	96,132
	\$351,830	354,895

All cash, investments and collateral for the repurchase agreements in the Revolving Fund are registered in the Authority's name and are held by the Authority or its custodian. This arrangement results in Category 1 safekeeping risk, the lowest safekeeping risk classification as defined by GASB Statement No. 3 and Technical Bulletin No. 87-1.

The Loan Funds have cash and cash equivalents held with the State Treasury which is considered Category 3 safekeeping risk. This category includes uninsured and unregistered investments for which the securities are held by the counter party, or by its trust department or agent, but not in AIDEA's name.

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(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

Certain investment securities, repurchase agreements and cash are restricted by the terms of the Authority's bond resolutions or other agreements. A summary of Revolving Fund restricted amounts at June 30, follows (stated in thousands):

	Allowable usage		2003	2002
Capital reserve funds	Secure debt service payments – bonds	\$	1,487	2,494
Debt service and loan prepayment accounts	Funds held for future debt service – bonds		1,142	817
Red Dog Project Sustaining Capital Fund	Project costs		11,880	11,644
Snettisham Hydroelectric Project Funds	Various costs relating to the project		9,578	9,486
		\$_	24,087	24,441

#### (5) Loans

AIDEA participates with regulated financial institutions in secured commercial real estate and other loans to businesses throughout the State. Although AIDEA has a diversified loan portfolio, the Authority's ability to collect on loans is generally contingent upon economic conditions in the State.

Loans outstanding at June 30, are classified as follows (dollar amounts stated in thousands):

	20	2002				
	Number	7	Amount	Number	-0 :	Amount
Appropriated Loan participation:	207	\$	5,348	265	\$	8,035
Bonds outstanding	25		3,848	34		7,994
Bonds retired	33		10,696	48		15,565
Internally funded	184		200,569	159		173,072
OREO sale financing	20		6,359	28		10,346
Other	6		168	18		478
Loan Funds	60_		5,183	56		4,911
	535		232,171	608		220,401
Less current portion			(10,319)			(10,534)
-	:	\$	221,852		\$_	209,867

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements
June 30, 2003 and 2002

The aging of Revolving Fund loans at June 30, follows (dollar amounts stated in thousands):

	2003		2002			
	Percent	Amount	Percent	Amount		
Current	94.15% \$	213,713	97.69% \$	210,505		
Past due: 31–60 days	1.10%	2,506	1.92%	4,134 521		
61–90 days		10.760	0.24% 0.15%	330		
Over 90 days	4.75%	10,769	0.1370			
	100.00% \$	226,988	100.00%	215,490		

Revolving Fund loans which are more than 90 days past due, excluding restructured loans, on which the accrual of interest has been discontinued amounted to \$10,769,000 and \$330,000 at June 30, 2003 and 2002, respectively. Gross interest income which would have been received on these loans amounted to \$484,000 and \$32,000 for the years ended June 30, 2003 and 2002, respectively. The amount of interest income included in the change in net assets was \$(65,000) and \$27,000 for the years ended June 30, 2003 and 2002, respectively.

Revolving Fund loans on which the terms have been restructured amounted to \$1,518,000 and \$3,583,000 at June 30, 2003 and 2002, respectively. Gross interest income which would have been received on these loans amounted to \$116,000 and \$306,000 for the years ended June 30, 2003 and 2002, respectively. The amount of interest income collected and included in the change in net assets was \$113,000 and \$210,000 for the years ended June 30, 2003 and 2002, respectively.

The aging of Loan Fund loans at June 30, follows (dollar amounts stated in thousands):

	2003		2002		
	Percent	Amount	Percent	Amount	
Current	74.37% \$	3,854	63.88% \$	3,137	
Past due: 30 days	3.37%	175	3.57% 31.15%	175 1,530	
61–90 days Over 90 days	22.26%	1,154	1.40%	69	
	100.00% \$	5,183	100.00%	4,911	

Loan Fund loans which are more than 90 days past due, excluding restructured loans, on which the accrual of interest has been discontinued amounted to \$860,000 and \$1,015,000 at June 30, 2003 and 2002, respectively. Gross interest income which would have been received on these loans amounted to \$13,000 and \$15,000 for the years ended June 30, 2003 and 2002, respectively. The amount of interest income collected and included in the change in net assets was \$4,000 and \$17,000 for the years ended June 30, 2003 and 2002, respectively.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

Loan Fund loans on which the terms have been restructured amounted to \$792,000 and \$650,000 at June 30, 2003 and 2002, respectively. Gross interest income which would have been received on these loans amounted to \$13,000 and \$18,000 for the years ended June 30, 2003 and 2002, respectively. The amount of interest income collected and included in the change in net assets was \$4,000 and \$21,000 for the years ended June 30, 2003 and 2002, respectively.

#### (6) Allowance for Loan Losses

An analysis of changes in the allowance for loan losses for the years ended June 30, follows (stated in thousands):

		Revolving		То	tal
	-	Fund	Loan Funds	2003	2002
Balance at beginning of year	\$	12,030	837	12,867	13,034
Provision for loan loss			49	49	
Recoveries of loans charged off		_			40
Loans charged off		_			(207)
Balance at end of year	\$_	12,030	886	12,916	12,867

## (7) Net Investment in Direct Financing Leases, Notes and Development Projects

#### (a) Direct Financing Leases

- The Authority leases the Federal Express Project under an agreement which is recorded as a direct financing lease, expiring twenty years after the facility was placed in service in March 1995. Minimum lease payments under the agreement will return the cost of the Federal Express Project plus 7.55% interest and are expected to be sufficient to provide funds to pay the debt service on the \$20,475,000 Revolving Fund Refunding Bonds issued June 20, 2002.
- Minimum annual toll fees for usage of the DeLong Mountain Transportation System return the cost of the initial Red Dog Project, which went into service in 1990, to the Authority over 50 years at an interest rate of 6.5%. Toll fees for the expansion to the Red Dog Project return the cost of the expansion from the in-service date through the end of the term of the agreement at a rate based on bonds issued to finance the expansion.
- The Alaska Seafood International (ASI) facility was accounted for as a direct financing lease at June 30, 2002. Due to the cessation of operations in September 2003, and the termination of the long-term lease and the Authority re-obtaining possession of the facility in October 2003, ASI has been reclassified as a development project at June 30, 2003. Additional information regarding ASI is described below.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements
June 30, 2003 and 2002

The components of the Authority's net investment in direct financing leases at June 30, are (stated in thousands):

	_	2003	2002
Minimum lease payments receivable	\$	691,187 (412,770)	824,645 (495,031)
Less unearned income Less impairment loss		(412,770)	(25,600)
Net investment in direct financing leases	\$	278,417	304,014

At June 30, 2003, future minimum lease payments receivable for each of the five succeeding fiscal years ending June 30, 2004, through June 30, 2008 are \$20,650,000.

The components of the Authority's net investment in direct financing leases by project at June 30, are (stated in thousands):

	 2003	2002
Alaska Seafood International	\$ -	22,400
Federal Express Project	23,054	24,537
Red Dog Project	 255,363	257,077
	\$ 278,417	304,014

The Authority provided construction financing and, upon substantial completion in 1999, acquired the ASI facility and underlying and associated real estate for \$48 million. The Authority entered into a long-term lease of the facilities, with rent payments scheduled to commence in October 2000. Initially, private U.S. investors and a Taiwan investment company comprised the ownership of the operator of the facility. In February 2000, following a change in political control in Taiwan, the Taiwan investment company was directed to return to Taiwan, and the project encountered financial difficulties. In April 2001, Sunrise Capital Partners of New York (Sunrise) purchased a 51% interest in ASI. Concurrent with the purchase by Sunrise, the Authority, a secured lender, the other owners and ASI signed an agreement to restructure approximately \$25 million of debt, to provide new operating capital and to make the Authority and the secured lender equity owners of ASI. The Authority converted accrued and prospective payments due under the lease agreement and an equity contribution of \$2.5 million for a 29% equity interest in ASI. Operations at the plant resumed in 2001. After the restructuring, Sunrise and other equity owners contributed additional equity, so that the Authority's interest in ASI dropped to approximately 20%.

In the third quarter of 2002, the company again ran into financial difficulties and operations became virtually dormant. Another restructuring by the equity owners was completed. The Authority's ownership interest decreased to approximately 8% as a result. As part of the restructuring, the Authority purchased from ASI land adjacent to the ASI facility for \$2 million and agreed, under certain conditions, to contribute, for additional equity in ASI, up to \$500,000 more to be used for

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements
June 30, 2003 and 2002

facility related expenses. The Authority contributed the additional equity of \$500,000 which is included in write-downs and net expenses associated with other assets. The Authority received land with an estimated market value at least equal to the amount paid for the land. Other participants contributed additional equity of approximately \$1,350,000, and further agreed to other deferrals and concessions which effectively provide ASI additional working capital. The restructuring provided ASI with necessary working capital to continue operations. Certain organizational changes also took place, including the appointment of a new president and CEO of ASI.

The Authority recognized an impairment loss of \$25,600,000 on its investment in the ASI facility during the year ended June 30, 2002 in response to the operating problems incurred by ASI. The facility was valued at its estimated fair value in the event that ASI operations cease (based upon an appraisal).

In September 2003, ASI announced that it was ceasing operations. In October 2003, the long-term lease of the facility was terminated and the Authority re-obtained possession of the facility and assumed a \$1.7 million mortgage associated with the facility. The Authority's investment in the ASI facility was reclassified as a development project at June 30, 2003.

### (b) Notes Receivable

The Authority receives user fees in consideration of its interest in the Seward Coal Load-Out facility. The user continues to maintain the facility at its sole expense. The Authority accounts for this transaction as a note receivable. It is anticipated that in the fourth quarter of 2003, the Alaska Railroad Corporation will purchase the Authority's interest in the facility and the Authority will recoup its investment.

## (c) Development Projects

- The Skagway Terminal is currently unused. The Authority is attempting to locate potential new users, however low world base metal prices have precluded new mineral development in the areas that the Skagway Terminal services. During the year ended June 30, 2003, the Authority wrote-off its remaining \$1.7 million investment in the Skagway Terminal after the project's concentrate storage facility was demolished due to physical deterioration and Authority management assessed that no potential near term users were evident.
- See note 11 for information relating to the Healy Project.
- The Authority entered into an operations and maintenance agreement for the Shipyard with Alaska Ship and Drydock (ASD). Under that agreement, the Authority is paid a minimum \$1,500 per month for certain uses of the facility and is also paid a percentage of net profits resulting from ASD's activities at the Shipyard. The Authority was negotiating to sell the Shipyard and at June 30, 2002 had reduced the carrying value of its investment to estimated net realizable value. Subsequently, AIDEA's board determined that the Authority would remain owner of the Shipyard.
- See (a) above for information relating to Alaska Seafood International and the ASI land.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements June 30, 2003 and 2002

The components of the Authority's net investment in development projects at June 30, are (stated in thousands):

Skagway Terminal		_	2003	2002
Healy Clean Coal Project Ketchikan Shipyard Alaska Seafood International ASI land		\$	54,194 3,029 22,400 2,005	1.982 56,000 3,047
*	11 147	\$	81,628	61,029

Capital asset activity for the Authority for the years ended June 30, follows (stated in thousands):

				and diodeballes).	
Capital assets not being depreciated:		Balance at June 30, 2002	Additions	Transfers and deletions	Balance at June 30, 2003
Development projects  Land	\$	2,307 600	24,530	(1,269)	25,568
Total capital assets not being depreciated	\$_	2,907	- 24,530	(1,269)	26,168
Capital assets being depreciated: Development projects Other capital assets	\$	68,652 2,698	1,269	(1,762)	68,159
Total capital assets being depreciated		71,350	1,269	(1.762)	2,698
Less accumulated depreciation for: Development projects Other capital assets		9,930 214	2,169 135	(1,762)	70,857
Total accumulated depreciation		10,144	2,304		349
Capital assets being depreciated, net	\$	61,206	(1,035)	(1,762)	58,409

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements June 30, 2003 and 2002

#### Restricted Direct Financing Lease (d)

During 1999, the Authority purchased the Snettisham Hydroelectric Project from the federal government. Under the terms of various agreements, the project is operated by and all power from the project is sold to AEL&P. The project provides the majority of the Juneau-Douglas area electrical energy.

#### Four Dam Pool Power Agency Loan (8)

The Four Dam Pool loan is an up to \$82,100,000 purchase-money financing the Authority provided to The Four Dam Pool Power Agency, a joint action agency (Agency) on January 31, 2002, to acquire the Four Dam Pool Project from AEA.

The project consists of the generation and transmission facilities and other property associated with the Swan Lake Hydroelectric Project (providing power to Ketchikan), the Lake Tyee Hydroelectric Project (providing power to Wrangell and Petersburg), the Solomon Gulch Hydroelectric Project (providing power to Valdez and Glennallen), and the Terror Lake Hydroelectric Project (providing power to Kodiak) (collectively, the Four Dam Pool Project). At the present time, none of the individual projects or the communities they serve are interconnected. Since the Four Dam Pool Project's inception, power from the projects has been sold pursuant to a Long Term Power Sales Agreement (PSA) entered into between AEA and the City of Ketchikan dba Ketchikan Public Utilities, the City of Wrangell dba Wrangell Municipal Light and Power, the City of Petersburg dba Petersburg Municipal Power and Light, Copper Valley Electric Association, Inc. and Kodiak Electric Association, Inc. (Purchasing Utilities). With certain limited exceptions, the Purchasing Utilities are obligated to purchase their power requirements from the Four Dam Pool Project to the extent the power is available. Power is sold to the Purchasing Utilities at a uniform rate. The Loan Agreement provides that the PSA may not be amended without the Authority's consent.

On January 31, 2002, AEA sold the Four Dam Pool Project to the Agency. The Agency's membership is composed solely of the Purchasing Utilities. Under the terms of the sale, the Agency was assigned all of AEA's interest and assumed all of AEA's obligations in the Four Dam Pool Project and the PSA.

The Authority loaned \$77,100,000 to the Agency for the purchase, closing costs, and initial funding of reserves related to the Agency's acquisition of the Four Dam Pool Project. The Authority further agreed to lend to the Agency up to an additional \$5,000,000 no later than April 30, 2010, if the Agency meets certain conditions related to construction of an intertie between the Swan Lake Hydroelectric Project and the Lake Tyee Hydroelectric Project or if the Agency owes a purchase credit to AEA because the Agency fails to make timely progress on the Swan-Tyee Intertie project.

The Four Dam Pool loan, comprising both the initial and potential loan, with interest at 6.5% per annum, is payable in installments over no more than 25 years. The Authority's interests in the Four Dam Pool loan are secured under a trust agreement and a deed of trust and security agreement. Under the loan agreement with the Authority, the Agency is required to deposit into a dedicated account the entire debt service component of the power rate from revenues generated by the sale of power from the project which is then available to make the required deposits to the trustee for debt service and required reserve account

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements
June 30, 2003 and 2002

deposits. The trustee under the trust agreement holds and administers various accounts and assets of the trust estate. Assets that secure the Four Dam Pool loan include the Four Dam Pool Project, project reserve funds and dedicated accounts, the PSA and other associated tangible and intangible assets.

### (9) Bonds Payable

The composition of bonds outstanding issued under the Authority's Revolving Fund Bond Resolution (Revolving Fund Bonds) at June 30, follows (interest rate and maturity date information is as of June 30, 2003. Dollar amounts are stated in thousands):

Revolving Fund Bonds:	Balance at June 30, 2002	Additions	Deletions	Balance at June 30, 2003	Amounts due within one year
Series 1995A – 5.95% and 6.0%, issued May 17, 1995, maturing through 2005 Series 1997A – 5.5% to 6.125%, issued March 27, 1997, maturing	2.670	-	825	1,845	950
through 2027	132,175	_	4,160	128,015	4 205
Revolving Fund Refunding Bonds: Series 1993A - called April 1, 2003 Series 1994A - 5.7% and 5.9%, issued March 30, 1994, maturing	5,885		5,885		4,385
through 2006 Series 1995B – 5.8% and 5.85%, issued	2,360	_	705	1,655	450
May 17, 1995, maturing through 2005 Series 1998A – 5.0% to 5.25%, issued	2,490	_	835	1.655	1.125
May 14, 1998, maturing through 2023 Series 2002A – 4.5% to 5.5%, issued	77,525	-	2.140	75,385	2,240
June 20, 2002, maturing through 2014	20,475		1,545	18,930	1,345
\$ =	243,580		16,095	227,485	10,495

At June 30, 2003, all Revolving Fund Bonds are secured by the general assets and future revenues of the Authority. Various bonds are further secured by loan proceeds and capital reserve funds established pursuant to terms of the bond resolutions (note 4). Various bonds are further secured by bond insurance.

In June 2002, the Authority issued \$20,475,000 of Revolving Fund Refunding Bonds for purposes of refunding and defeasing \$20,540,000 of Series 1992A Revolving Fund Bonds. The refunded Series 1992A bonds were called in July 2002. The refunding resulted in aggregate debt service payments over the next twelve years in a total amount approximately \$2,500,000 less than the debt service payments which would have been due on the refunded bonds. There was an economic gain of approximately \$1,576,000, which is calculated as the net difference between the present value of the old debt service requirements and the present value of the new debt service requirements, discounted at the effective interest rate and adjusted for additional cash paid.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements
June 30, 2003 and 2002

The minimum payments related to all Revolving Fund Bonds for the years subsequent to June 30, 2003 are as follows (stated in thousands):

as follows (stated in thousands):	 Principal	Interest	Total
Year ending June 30:  2004 2005 2006 2007 2008 2009-2013 2014-2018 2019-2023 2024-2027	\$  10,495 10,430 9,400 9,310 9,840 57,940 59,120 43,360 17,590	12,730 12,188 11,619 11,095 10,571 44,127 26,877 12,923 2,773	23,225 22,618 21,019 20,405 20,411 102,067 85,997 56,283 20,363 372,388

Revolving Fund Bond resolution covenants preclude the Authority from incurring any general obligation indebtedness unless future estimated net income (as defined in the Revolving Fund Bond Resolution) equals not less than 150% of the general obligation annual debt service requirement in each year or from taking any action to cause its unrestricted surplus (as defined in the Revolving Fund Bond Resolution) to be less than the lesser of \$200,000,000 or the amount of general obligation indebtedness outstanding, and in no event less than \$100,000,000. At June 30, 2003, the Authority has estimated that projected future coverage for each future year exceeds 150%, giving effect only to existing projects at that date, and excluding the effect of proposed projects. At June 30, 2003, unrestricted surplus was approximately \$761,986,000. The Authority is also required by Revolving Fund Bond covenants to maintain 25% of the unrestricted surplus requirement described above in cash and U.S. Treasury securities maturing within one year. At June 30, 2003, the liquidity requirement was \$50,000,000.

As part of the IRS compliance review program, one of the Authority's Revolving Fund Bond issues is under compliance review. To date, the Authority has not been notified of any findings or instances of noncompliance. Management believes that the ultimate resolution of the review will not be material to the financial statements.

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements
June 30, 2003 and 2002

In August 1998, the Authority issued \$100,000,000 of Power Revenue Bonds to finance the purchase of Snettisham. The bonds bear interest at rates ranging from 4.85% to 6.0%, mature at varying dates through 2034 and are payable solely from project revenues, currently received from AEL&P pursuant to a power sales agreement, and from other project funds. The bonds are insured by Ambac Assurance Corporation. In December 1999, the Authority defeased \$6,865,000 of the bonds using funds on hand; \$6,560,000 of the defeased bonds remain outstanding at June 30, 2003. The minimum payments related to the Power Revenue Bonds for the years subsequent to June 30, 2003 are as follows (stated in thousands):

	_	Principal	Interest	Total
Year Ending June 30:				
2004	\$	1,170	4,753	5,923
2005		1,230	4,692	5,922
2006		1,295	4,627	5,922
2007		1,360	4,559	5,919
2008		1,440	4,485	5,925
2009-2013		8,420	21,192	29,612
2014-2018		11,150	18,446	29,596
2019-2023		14,550	15,059	29,609
2024-2028		18,650	10,946	29,596
2029-2033		24,075	5,528	29,603
2034		5,620	302	5,922
	\$	88,960	94,589	183,549

#### (10) Retirement Plan

#### (a) Plan Description

The Authority contributes to the State of Alaska Public Employees' Retirement System (PERS), a defined benefit, agent multiple-employer public employee retirement system which was established and is administered by the State to provide pension, postemployment healthcare, death, and disability benefits to eligible employees. All full-time Authority employees are eligible to participate in PERS. Benefit and contribution provisions are established by State law and may be amended only by the State Legislature.

Each fiscal year, PERS issues a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to the State of Alaska, Department of Administration, Division of Retirement and Benefits, P.O. Box 110203, Juneau, Alaska, 99811-0203 or by calling (907) 465-4460.

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(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements

June 30, 2003 and 2002

#### (b) Funding Policy and Annual Pension Cost

Employee contribution rates are 6.75% for employees, as required by State statute. The funding policy for PERS provides for periodic employer contributions at actuarially determined rates that, expressed as a percentage of annual covered payroll, are sufficient to accumulate sufficient assets to pay benefits when due.

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Employee	6.75%
Employer	7.20%
Annual pension cost	\$211,000
Contributions made	\$211,000
Actuarial valuation date	June 30, 2002
Actuarial cost method	Projected Unit Credit
Amortization method	Level dollar, open
Amortization period	Rolling 25 years
Asset valuation method	5-year smoothed market
Actuarial assumptions:	
Inflation rate	3.50%
Investment return	8.25%
Projected salary increase:	
Inflation	3.50%
Productivity and merit	1.50%
Health cost trend	5% - 12%

In the current year, the Authority determined, in accordance with provisions of GASB Statement No. 27, that no pension liability (asset) existed to PERS and there was no previously reported liability (asset) to PERS.

#### (11) Commitments and Contingencies

#### (a) Commitments

At June 30, 2003, the Authority held approximately \$75,000 of borrower and participating lender money which had not yet been remitted or applied. Additionally, the Authority is the administrator of grant funds and held approximately \$39,500,000 of investments for the construction of an intertie project. The Authority held approximately \$25,484,000 of investments in trust or as custodian for others under various agreements. The moneys and related liability are not reflected in the accompanying financial statements.

(Continued)

(A Component Unit of the State of Alaska)

Notes to Basic Financial Statements June 30, 2003 and 2002

#### (b) Healy Clean Coal Project

A Power Sales Agreement between Golden Valley Electric Association (GVEA) and the Authority for the Healy Project was originally entered into in 1991. In 1998, GVEA initiated litigation alleging that the Authority had breached the Healy Project Power Sales Agreement, among other allegations.

On March 9, 2000, GVEA and the Authority entered into a settlement agreement regarding the Healy Project litigation. The settlement agreement provided for the interim shutdown of the Healy Project, which is now maintained in custodial status by the Authority. The settlement agreement further provided terms of partial financial assistance under which GVEA, if it elected to proceed, could either retrofit the plant to conventional combustor technology or operate the Healy Project under existing systems. In April 2003, GVEA elected to not proceed and terminated the Power Sales Agreement.

Members of the Authority's board, management, and staff are working with members of GVEA's board, management, and staff to explore options for returning the Healy Project to operations.

During 2002, the Authority determined that the carrying value of the project was impaired, and wrote it down by approximately \$66,000,000 to its estimated fair value of \$56,000,000. The estimated fair value was determined based upon a future cash flow analysis discounted at the risk free rate. The Healy Project is being depreciated by the Authority because it is available for use.

#### (c) Dividend

Pursuant to Alaska statutes the Authority's board is required to annually determine the amount of a dividend to be made available for appropriation by the legislature. The dividend made available by the board is to be not less than 25% and not more than 50% of the Authority's audited "net income", as defined in statute, for the fiscal year two years before the fiscal year in which the dividend is to be made. In no event, however, may the dividend exceed unrestricted "net income". The Authority's board has authorized a \$18,175,900 dividend for the year ending June 30, 2004. Currently, the State legislature has appropriated \$16,416,000 for the same period.

#### (d) Other Commitments and Contingencies

AIDEA from time to time may be a defendant in legal proceedings and contract disputes related to the conduct of its business. In the normal course of business, it also has various commitments and contingent liabilities, such as commitments for the extension of credit and guarantees, which are not reflected in the accompanying financial statements. At June 30, 2003, the Authority had extended loan commitments of \$14,466,000 and loan guarantees of \$1,566,000. In the opinion of management, the financial position of AIDEA will not be affected materially by the final outcome of any present legal proceedings or other contingent liabilities and commitments.

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